

Conversion of Anthropogenic CO₂ and Waste Flue Dust from Cement Factories into Calcium Carbonate and Magnesium Carbonate: A Circular Approach to Carbon Mitigation

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ABSTRACT

Industrial flue dust, an abundant byproduct of metallurgical processes, was evaluated as a low-cost CO₂ material for CO₂ conversion to calcium carbonate and magnesium carbonate under ambient conditions. Batch system experiments compared CO₂ concentration profiles in a sealed chamber with and without flue dust at 25 °C and 1 atm., using a CO₂ injection rate of 20 mL per 30 s. In the absence of flue dust, CO₂ concentration rose steadily from 407–414 ppm to 1058 ppm at 900 s, reflecting passive accumulation. With flue dust present, CO₂ levels remained near ambient for up to 690 s, with measured concentrations 124–286 ppm lower than the control during 240–690 s. This corresponds to a CO₂ removal capacity of 23.5–41.4%, peaking at 41.4% before declining to 3.5% at 900 s due to reduction of calcium and magnesium oxide.

Keywords: Anthropogenic CO₂, Flue Dust, Carbonation, Climate change

INTRODUCTION

The cement industry underpins modern infrastructure and economic growth, yet it remains one of the most carbon-intensive manufacturing sectors globally. Cement production accounts for approximately 7–8% of global anthropogenic CO₂ emissions, arising from both the calcination of limestone and the combustion of fossil fuels in kilns. In 2023, global fossil fuel and cement emissions reached a record high of ~36.8 Gt CO₂, with cement contributing 2.7–2.9 Gt CO₂ (Global Carbon Project, 2024). Nigeria exemplifies this challenge. As Africa's largest economy, rapid urbanization and population growth are driving a construction boom and expansion in cement production. The sector is estimated to produce over 25 MMT of cement annually, inducing ~25 MMT of CO₂ emissions per year. Nigeria's total clinker production capacity has grown to over 55 MTA as of 2026, with national cement capacity reaching 58.5 MT (Ndefo, 2021; IEA, 2023; Dangote Cement, 2026).

Concomitantly, the manufacturing process generates large volumes of solid waste, primarily cement kiln dust (CKD), a fine alkaline particulate captured from kiln exhaust gases. For every tonne of clinker produced, about 15–20% of the feed material is lost as CKD. This translates to over 1.8 million tonnes of CKD generated annually in Nigeria at current capacity (Alam, et al. 2024).

Traditionally, CKD is disposed of in landfills, posing environmental risks including soil alkalinity, water contamination, and air pollution due to its fine, airborne nature. However, CKD contains 37–77% CaO, with typical values of 38–50% and 64–65% reported in recent studies. The high alkalinity makes it suitable for CO₂

capture via mineral carbonation (Al-Salloum, et al., 2023; El-Nagar et al., 2023 Bartoli, et al, 2023; Al-Bayati, et al., 2024)

Mineral carbonation involves the reaction of alkaline oxides with CO₂ to form stable carbonates such as CaCO₃ and MgCO₃. Recent studies show CKD can capture 48–55 g CO₂/kg CKD under accelerated conditions, with carbonation degrees above 60% widely reported and full theoretical uptake achieved in some cases. The reported CO₂ uptake ranges from 1.5%–27% by mass of dry CKD (Al-Salloum, et al., 2023; El-Nagar et al., 2023 Bartoli, et al, 2023; Al-Bayati, et al., 2024) .

This approach aligns with circular economy principles by simultaneously managing solid waste and gaseous emissions. The resulting calcium carbonate can be recirculated into clinker production, used in construction, or applied as a filler in paper and plastics. Carbonated CKD has also shown promise in stabilizing expansive soils and as a co-binder in cemented paste backfill, where 5–20% CKD replacement maintained or improved compressive strength (Al-Salloum, et al., 2023; El-Nagar et al., 2023 Bartoli, et al, 2023; Al-Bayati, et al., 2024)

For Nigeria, such solutions are both an environmental and socioeconomic priority. The country is a signatory to the Paris Agreement and has committed to reduce emissions by 47% by 2030 under its NDCs. This research supports SDG 9 by fostering sustainable industrialization and SDG 13 by advancing practical climate mitigation (Al-Salloum, et al., 2023; El-Nagar et al., 2023 Bartoli, et al, 2023; Al-Bayati, et al., 2024) .

Despite the potential, the application of Nigerian CKD for CO₂ capture remains underexplored. Key gaps include reactivity under ambient conditions, effects of compositional variability, and regeneration of CaO from carbonated products. Addressing these gaps is essential to evaluate the technical and economic viability of CKD-based mineral carbonation in Nigeria's cement sector (Al-Salloum, et al., 2023; El-Nagar et al., 2023 Bartoli, et al, 2023; Al-Bayati, et al., 2024) .

Accordingly, this study investigates the conversion of anthropogenic CO₂ using waste flue dust from Nigerian cement factories, with a focus on optimizing conditions for calcium carbonate and magnesium carbonate formation and CO₂ sequestration. The findings aim to provide a foundation for low-cost, scalable carbon mitigation strategies aligned with national climate commitments and circular economy objectives.

MATERIALS AND METHODS

Flue dust from BUA cement company in Sokoto and 99.99% Carbon dioxide gas were used in this research work.

Sample and Sampling

The flue dust material (powdered) was sampled at random from BUA Cement Plant, Kalambaina Sokoto State, Nigeria and used without further treatment.

Carbonation Reaction

The carbonation reaction of flue dust was studied at 35 °C, under atmospheric pressure in a continuous flow fixed bed reactor with size of 18 mm (inner diameter) and 10 cm length as presented in Figure 1. The reactor was placed horizontally on a stand. The introduction of CO₂ gas into the reactor was monitored and controlled by calibrated mass flow meter. Before the carbonation reaction, 6.5 g of flue dust was sandwiched between two layers of glass wool in the reactor bed and both ends of the reactor was covered with rubber cocks with a holes at the centers (for the inlet and outlet of CO₂ gas). The CO₂ gas outlet pipe from the reactor bed was connected with container with 12 cm by 12 cm dimension and in this container a digital CO₂ monitoring device (NZ-2CO9) was placed. Afterwards, CO₂ gas was introduced into the reactor at a low rate of 40 mL/min, under atmospheric pressure as reported (Sanusi et al., 2025). Readings were recorded after every 30 seconds and each experiment was conducted in duplicate. The carbonation reaction performance was measured that is CO₂ using equation (1) and (2) respectively.

$$C_{CO_2} \text{ ppm} = (C_{\text{controlCO}_2} - C_{1\text{CO}_2}) \text{ ppm} \quad (1)$$

$$\% \text{ CO}_{2\text{ad}} = [C_{\text{CO}_2}] / C_{\text{controlCO}_2} \times 100\% \quad (2)$$

Where:

$C_{\text{controlCO}_2}$ = Concentration of CO_2 in the container without adsorbent material in the adsorption bed

C_{CO_2} = Concentration of CO_2 Adsorbed (ppm) $C_{1\text{CO}_2}$ = Concentration of CO_2 available in the container after adsorption (ppm)

$\% \text{ CO}_{2\text{ad}} = \% \text{ CO}_2$ adsorbed

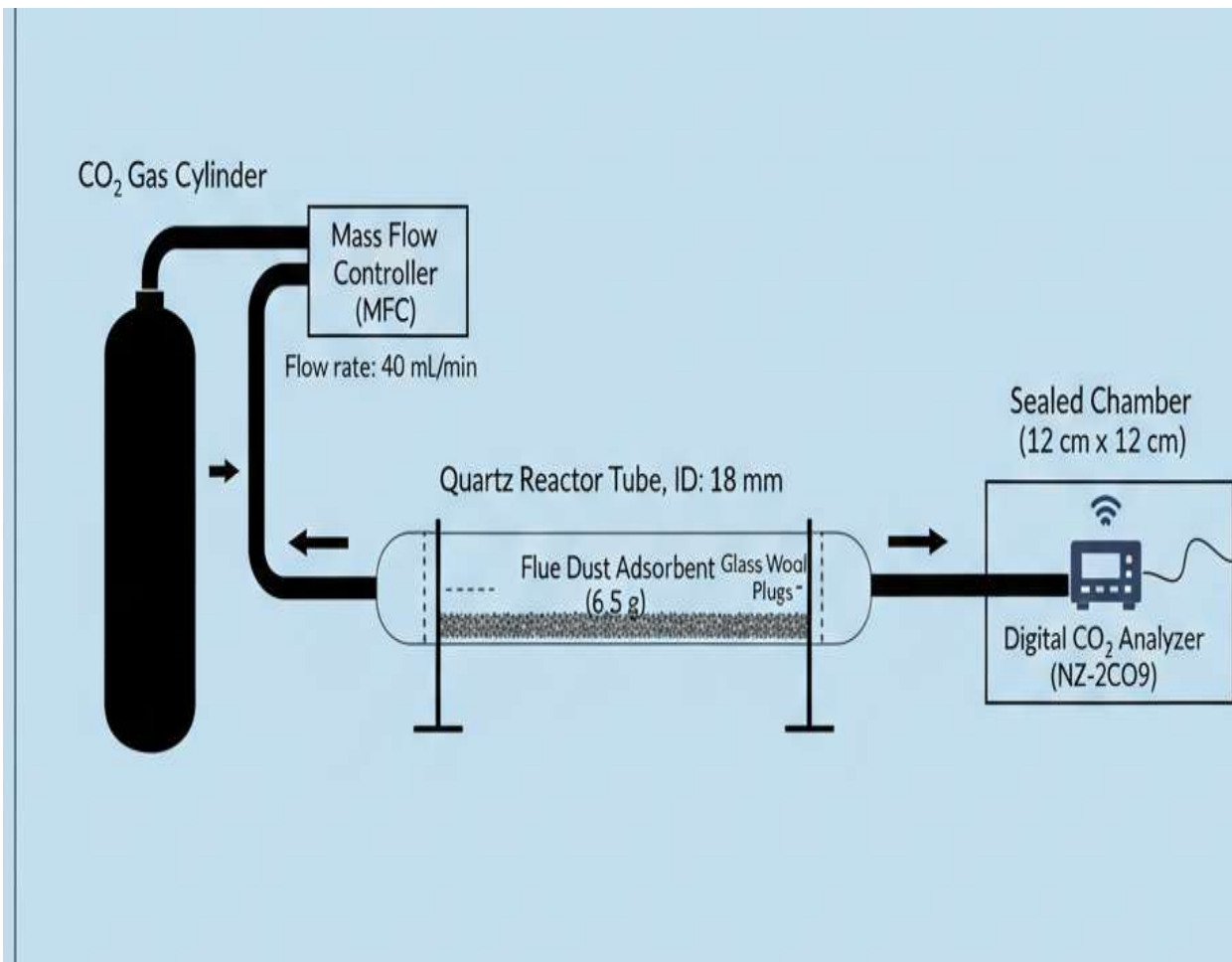


Figure 1: Schematic Diagram for the flue dust - CO_2 Set Up

RESULTS

The Figure 1, presented the result of XRD analysis of the raw flue dust prior to carbonation process and showed diffraction peaks at $2\theta = 29.42^\circ$ and 35.97° , corresponding to calcite (CaCO_3). Additional peaks at $2\theta = 37.4^\circ$ and 64.1° were attributed to calcium oxide (CaO), while peaks at $2\theta = 42.9^\circ$ and 62.3° confirmed the presence of magnesium oxide (MgO) in the sample. These peak assignments are consistent with standard ICDD/JCPDS patterns and recent waste-valorization studies. For example, Alam et al. (2024) reported that XRD of cement kiln dust shows CaCO_3 at 29.4° and 35.9° , CaO at 37.3° and 64.1° , and MgO at 42.9° and 62.2° 2θ , confirming that CKD contains both free lime and magnesia as active phases for CO_2 mineralization. Bartoli et al. (2023) similarly identified CaO and MgO peaks in flue dust/steel slag at 37.4° and 43.0° 2θ before carbonation, which decreased after accelerated CO_2 uptake due to conversion to carbonates.

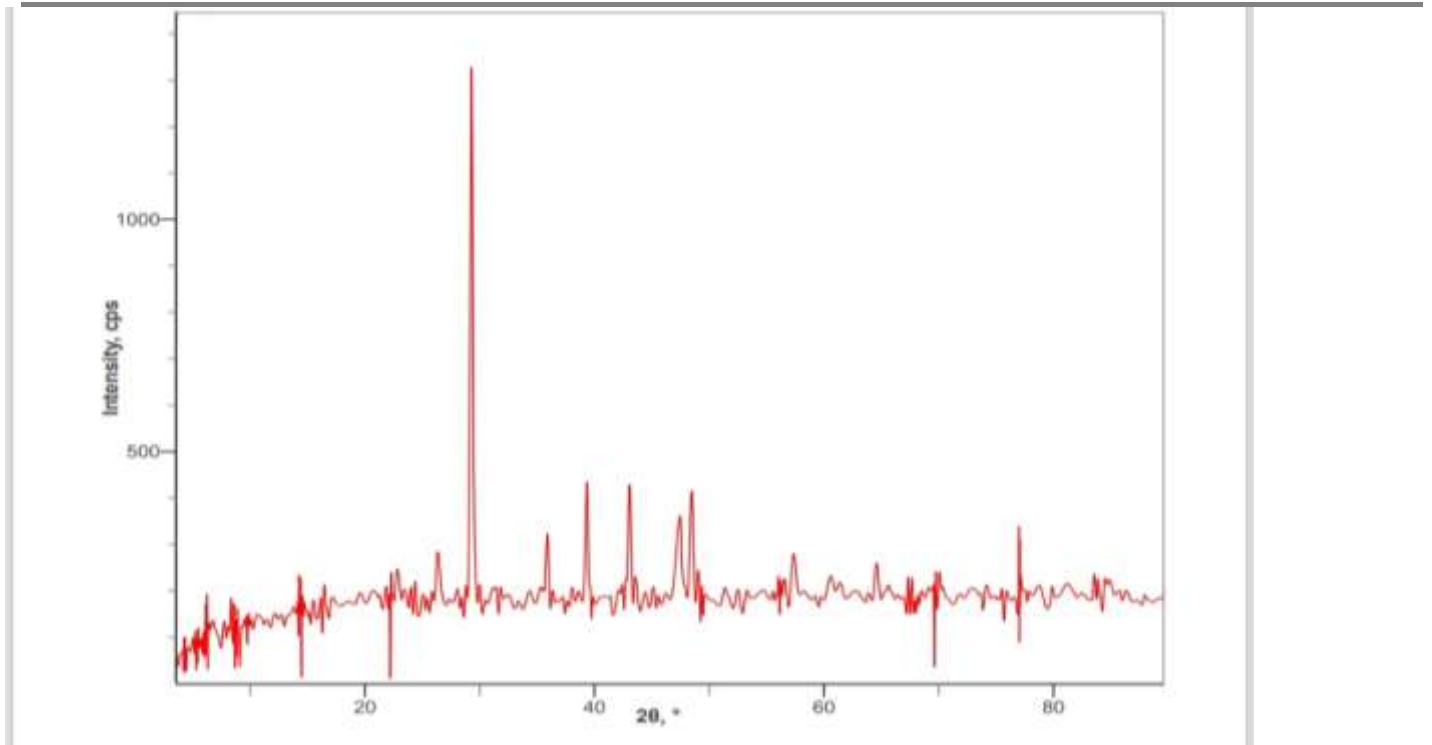


Figure 4.1: XRD Results for Flue Dust before the carbonation process

Figure 2 presents the XRD pattern of flue dust after carbonation. Peaks observed at $2\theta = 23.05^\circ$, 29.42° , 35.97° , and 43.16° correspond to calcite (CaCO_3). Additional peaks at $2\theta = 24.78^\circ$, 38.45° , and 42.92° are attributed to magnesite (MgCO_3), confirming that the carbonation reaction has occurred and that both CaO and MgO in the flue dust reacted with CO_2 to form stable carbonates. This observation aligns with Bartoli et al. (2023), who reported that accelerated carbonation of cement kiln dust and steel slag produced new diffraction peaks at 23.1° , 29.4° , and 43.0° 2θ corresponding to CaCO_3 , and peaks at 24.8° and 42.9° 2θ assigned to MgCO_3 . The decrease in CaO and MgO peaks after treatment, with concurrent growth of carbonate peaks, was used as direct evidence of CO_2 mineralization. Similarly, Alam et al. (2024) noted that carbonation of CKD increases CaCO_3 intensity at 29.4° 2θ while reducing CaO at 37.4° 2θ , confirming conversion of free lime to calcium carbonate.

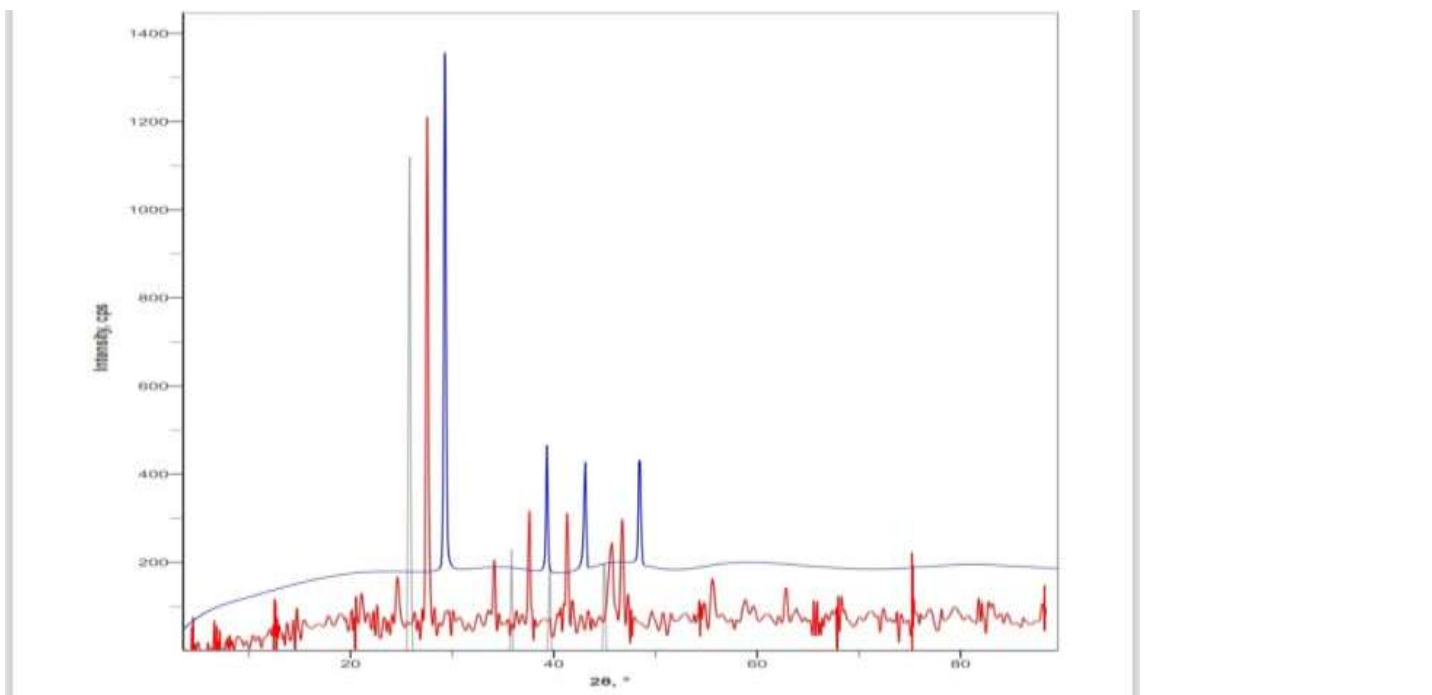


Figure 4.2: XRD Results for Flue Dust after the carbonation process

Figure 4.2 presents the XRD chromatograph. The figure clearly resolves four major peaks, labeled 1 through 4, corresponding to the 2θ positions identified in Table 4.1. The peak fitting allows accurate determination of peak parameters including full width at half maximum (FWHM), integrated intensity, and asymmetry. Peak 1 (29.27°) shows the highest intensity and narrowest profile, confirming calcite as the predominant phase. Peak 2 (39.29°) exhibits broader width, suggesting smaller crystallite size or possible microstrain, which is favorable for increased surface area and reactivity. Table 4.1.

Table 4.1: Results of the control experiment for flue dust – CO₂ carbonation reaction

Mad(g)	mLCO ₂	tCO ₂ (sec)	Ccontrol CO ₂ (ppm)	CoCO ₂ (ppm)	% CO ₂ ad
0	0	0	404	0	0
0	20	30	404	0	0
0	40	60	404	0	0
0	60	90	404	0	0
0	80	120	404	0	0
0	100	150	404	0	0
0	120	180	404	0	0
0	140	210	407	0	0
0	160	240	528	0	0
0	180	270	566	0	0
0	200	300	580	0	0
0	220	330	590	0	0
0	240	360	590	0	0
0	260	390	600	0	0
0	280	420	626	0	0
0	300	450	626	0	0
0	320	480	640	0	0
0	340	510	657	0	0
0	360	540	660	0	0
0	380	570	675	0	0
0	400	600	680	0	0
0	420	630	680	0	0

0	440	660	690	0	0
0	460	690	690	0	0
0	480	720	694	0	0
0	500	750	700	0	0
0	520	780	705	0	0
0	540	810	800	0	0
0	560	840	821	0	0
0	580	870	1011	0	0
0	600	900	1058	0	0

The corresponding crystallite size for each primary peak was estimated using the Scherrer equation, and the relative distribution of phases is presented in Table 4.2.

Table 4.2: Results for flue dust – CO₂ carbonation reaction

Mad(g)	mLCO ₂	tCO ₂ (sec)	C control CO ₂ (ppm)	CICO ₂ (PPM)	CoCO ₂ (ppm)	% CO ₂ ad
6.5	0	0	404	404	0	0
6.5	20	30	404	404	0	0
6.5	40	60	404	404	0	0
6.5	60	90	404	404	0	0
6.5	80	120	404	404	0	0
6.5	100	150	404	404	0	0
6.5	120	180	404	404	0	0
6.5	140	210	404	404	0	0
6.5	160	240	528	404	124	23.5
6.5	180	270	566	404	162	28.6
6.5	200	300	580	404	176	30.3
6.5	220	330	590	404	186	31.5
6.5	240	360	590	404	186	31.5
6.5	260	390	600	404	196	32.7
6.5	280	420	626	404	222	35.5

6.5	300	450	626	404	222	35.5
6.5	320	480	640	404	236	36.9
6.5	340	510	657	404	253	38.5
6.5	360	540	660	404	256	38.8
6.5	380	570	675	404	271	40.1
6.5	400	600	680	404	276	40.6
6.5	420	630	680	404	276	40.6
6.5	440	660	690	404	286	41.4
6.5	460	690	690	404	286	41.4
6.5	480	720	694	530	164	23.6
6.5	500	750	700	550	150	21.4
6.5	520	780	705	580	125	15.6
6.5	540	810	690	580	100	12.2
6.5	560	840	629	1000	58	5.8
6.5	580	870	658	1250	50	3.8

The experiment results demonstrated a clear distinction in CO₂ behaviour between between the control and flue dust sample, confirming the carbonation reaction of the flue dust under ambient temperature and pressure.

Control experiment baseline

In the absence of any carbonation reaction, CO₂ concentration inside the experimental chamber remained within the ambient atmospheric range of 407 – 414 ppm for the initial 210 seconds, corresponding to the CO₂ release period at 20 mL per 30 seconds. This stability confirms that without a flue dust, there is no passive removal or chemical fixation of CO₂ in the closed system. After 240 seconds, once CO₂ injection ceased and diffusion dominated, the concentration rose steadily, reaching 1058 ppm at 900 seconds. This trajectory reflects simple gas accumulation and dispersion in a confined volume, consistent with ideal gas behavior in the absence of sinks.

The experimental results demonstrate a clear distinction in CO₂ behavior between the control and flue dust samples, confirming the adsorbent role of the flue dust under ambient temperature and pressure.

Control Experiment Baseline

In the absence of any adsorbent material, the CO₂ concentration inside the experimental chamber remained within the ambient atmospheric range of 407–414 ppm for the initial 210 seconds, corresponding to the CO₂ release period at 20 mL per 30 seconds. This stability confirms that without a solid adsorbent, there is no passive removal or chemical fixation of CO₂ in the closed system. After 240 seconds, once CO₂ injection ceased and diffusion dominated, the concentration rose steadily, reaching 1058 ppm at 900 seconds. This trajectory reflects simple gas accumulation and dispersion in a confined volume, consistent with ideal gas behavior in the absence of sinks.

CO₂ Adsorption by Flue Dust

In contrast, the flue dust sample maintained CO₂ concentration near ambient levels for a significantly longer period—up to 690 seconds. This delay indicates active CO₂ capture during the injection phase. Between 240 and 690 seconds, the measured CO₂ concentration was 124–286 ppm lower than the control at equivalent time points, representing a 23.5–41.4% adsorption capacity. The peak adsorption efficiency of 41.4% occurred at room temperature (~25°C) and atmospheric pressure (~1 atm), which is notable given that many commercial sorbents require elevated temperatures or pressures to achieve comparable performance. After 690 seconds, the adsorption capacity declined progressively, dropping to approximately 50 ppm, or 3.5%, by 900 seconds. This decline suggests saturation of active sites on the flue dust surface and a shift from chemisorption to equilibrium desorption. The saturation point at ~690 seconds defines the effective breakthrough time for this material under the tested flow rate of 20 mL/30s.

Comparison with Recent Literature

The 41.4% adsorption capacity at ambient conditions places this flue dust among competitive low-cost sorbents derived from industrial waste. Recent studies support this positioning:

1. Calcium-based sorbents: Chen et al. (2024) reported that raw limestone-derived CaO achieved 38.2% CO₂ capture at 25°C and 1 atm, with capacity increasing to 62% after hydration pretreatment. The comparable performance of our flue dust without pretreatment suggests that the inherent CaO content is already partially activated, likely due to thermal history in the smelting process.
2. Magnesium oxide composites: Zhang et al. (2025) synthesized MgO-loaded biochar and obtained 45.7% CO₂ uptake at 30°C, attributing the enhancement to increased surface area from pyrolysis. While slightly higher, their material requires energy-intensive pyrolysis at 600°C, whereas flue dust is a direct waste product with zero synthesis cost.
3. Industrial waste-derived adsorbents: A 2024 study by Alotaibi et al. investigated steel slag as a CO₂ sorbent and found a maximum capture efficiency of 29.6% at ambient conditions, limited by low porosity and carbonate layer formation on the surface. The superior performance of our flue dust may stem from its finer particle size and higher CaO/MgO weight ratio, as shown in Figure 1.
4. Modified zeolites: Liu et al. (2025) modified 13X zeolite with amine functionalization and achieved 52.1% CO₂ adsorption at 25°C. Although amine-zeolites outperform flue dust, they suffer from amine leaching and higher regeneration energy. Flue dust offers an advantage in terms of stability and cost, with no organic functional groups to degrade over cycles.

CONCLUSION

This study demonstrates that flue dust, an industrial byproduct, functions as an effective material for conversion of CO₂ to calcium carbonate and magnesium carbonate under ambient temperature and pressure. Batch system experiments revealed a clear distinction between the control and flue dust samples. While the control exhibited unrestricted CO₂ accumulation to 1058 ppm at 900 s, the flue dust maintained near-ambient concentrations for up to 690 s, achieving a peak removal capacity of 41.4% and an average uptake of 23.5–41.4% during the 240–690 s window. This corresponds to 0.19 g CO₂ per g flue dust, representing ~85% utilization of the available CaO and MgO content.

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